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| Instructions for use1. This form is for use by owners/operators to submit safety performance indicators to the CER.
2. Owners/operators should complete all parts as a checklist to ensure all items have been addressed/included as part of the submission.
3. Both the scanned hard copy of this form and the electronic version should be included as part of the submission.
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| Part 1(a) **–** Owner/Operator Details |
| Installation name: | *Click here to enter text* |
| Owner/Operator of Installation: | *Click here to enter text* |
| Owner/Operator Postal Address: | *Click here to enter text* |
| Owner/Operator Telephone**:** | *Click here to enter text* |
| Owner/Operator Email Address: | *Click here to enter text* |
| Part 1(b) – Owner Details – Point of Contact |
| Point of Contact Name: | *Click here to enter text* |
| Address | *Click here to enter text* |
| Email: | *Click here to enter text* |
| Telephone: | *Click here to enter text* |
| Part 2 – Safety Performance IndicatorsFurther guidance on the Safety Performance Indicators is provided in the *Compliance Assurance System* Document  |
| Lagging Safety Performance Indicators |
| A1 | Number of unintentional releases of ignited gas or petroleum liquid | *Number* |
| A2 | Number of unintentional releases of not ignited natural gas or evaporated associated gas if mass released ≥ 1kg | *Number* |
| A3 | Number of unintentional releases of not ignited liquid of petroleum hydrocarbon if mass released ≥ 60 kg | *Number* |
| A4 | Number of unintentional releases or escapes of any non-petroleum hazardous substance | *Number* |
| B1 | Number of blowouts | *Number* |
| B2 | Number of activations of a blowout prevention or diverter system to control flow of well-fluids | *Number* |
| B3 | Number of instances of a mechanical failure of any part of a well, whose purpose is to prevent or limit the effect of the unintentional release of fluids from a well or a reservoir being drawn on by a well, or whose failure would cause or contribute to such a release | *Number* |
| B4 | Number of instances of failure to maintain a planned minimum separation distance between two or more wells | *Number* |
| C1 | Number of instances of an S(E)CE not meeting its performance standard, requiring Immediate Remedial Action | *Number* |
| C2 | Number of instances of an S(E)CE not meeting its performance standard, not reportable under C1 | *Number* |
| C3 | Number of activations of an S(E)CE except where testing and/or maintenance is being carried out. | *Number* |
| D | Number of instances where Immediate Remedial Action was required as a result of significant loss of structural integrity or loss of station keeping in relation to a mobile installation | *Number* |
| E1 | Number of potential vessel collisions with any petroleum infrastructure | *Number* |
| E2 | Number of vessel collisions with any petroleum infrastructure | *Number* |
| F1 | Number of potential helicopter accidents within the safety zone | *Number* |
| F2 | Number of helicopter accidents within the safety zone | *Number* |
| G1 | Number of worker fatalities resulting from a designated petroleum activity | *Number* |
| G2 | Number of non-worker fatalities resulting from a designated petroleum activity | *Number* |
| H1 | Number of serious injuries to workers resulting from a designated petroleum activity | *Number* |
| H2 | Number of serious injuries to non-workers resulting from a designated petroleum activity | *Number* |
| H3 | Number of injuries to workers where:* the person could not perform all of their normal work activities for more than 3 consecutive days, not including the day of the incident; or
* treatment at a hospital is required as an inpatient or outpatient
 | *Number* |
| I | Number of work related evacuations of personnel | *Number* |
| J | Number of major environmental incidents | *Number* |
| K | Number of uncontrolled fires or explosions | *Number* |
| L | Number of instances of a stand-by vessel not being within its defined geographical area, irrespective of whether the absence was due to prevailing weather or climate conditions. | *Number* |
| M | Number of instances of a person falling into the sea | *Number* |
| N | Number of occurrences of mustering on onshore or offshore petroleum infrastructure, other than for planned drills | *Number* |
| O | Number of occurrences of detection of hydrogen sulfide in the course of operations at a well or in samples of well-fluids from a well where the presence of hydrogen sulfide in the reservoir being drawn on by the well was not anticipated | *Number* |
| P | Number of occurrences of the collapse, overturning, or failure of any load-bearing part of any lift, hoist, crane, or derrick | *Number* |
| Q | Number of instances damage to property the ownership of which is held by a person other than the petroleum undertaking operator or owner, or a contractor thereof, concerned | *Number* |
| R | Number of occurrences of the dropping of an object that could have resulted in a major accident. | *Number* |
| S | Number of instances of a collision by a vehicle, crane or aircraft with any petroleum infrastructure | *Number* |
| **Leading Safety Performance Indicators** |
| L1 | Number of anomalies raised by ICB(s) in the quarter | *Number* |
| L2 | Number of verification anomalies that are not closed-out by the planned due date at the end of the quarter | *Number* |
| L3 | Number of verification reservations raised by the operator or owner in the quarter | *Number* |
| L4 | Number of S(E)CEs with overdue preventative maintenance at the end of the quarter | *Number* |
|  L5 | Number of S(E)CE maintenance hours required to clear any backlog in safety performance indicator L4 | *Number* |
|  L6 | Number of live operational risk assessments at the end of the quarter  | *Number* |
| L7 | Number of planned emergency drills not carried out within the quarter | *Number* |
| **Part 3 – Additional Information**Complete all fields in Part 3 |
| Total man-hours worked | Offshore Installation | *Number* |
| Emergency Response & Rescue Vessel | *Number* |
| Onshore Installation | *Number* |
| Number of beds on installations | Fixed | *Number* |
| Mobile | *Number* |
| Number of hours (per instance referred to in part L) of a stand-by vessel not being within its geographical area | *Number* |
| **Part 4 – Additional Information** |
| *Please provide a summary narrative on the safety performance indicators for the period covered, for example, giving reasons for the parameter being higher, lower, or similar to previous reporting periods.* |
| **Part 5 – Petroleum Incident Information**For reference number, please use the date and time the incident occurred. |
| *Provide details for all incident(s) given in section B that are reportable under the Petroleum Incident Regulations*. |
| **Part 6 – Declaration**Complete all fields in Part 6 |
| I *Name* , *Job Title*, **HEREBY CONFIRM AND DECLARE:*** 1. that I am authorised to make this submission on behalf of

*Company Name** 1. that the information provided in this application (and in all supporting document) is true, complete, accurate and not misleading in all respects.

Signed by:Print Name: Date:  |

## Applications can be submitted:

**Via Secure File Transfer (preferred system)**

 <https://portal.cer.ie>

 contact the CER to obtain log in details

**or Via email**

 petroleumsafety@cer.ie

**and posted**

 Safety Case Lead,

 Petroleum Safety Framework,

 Commission for Energy Regulation,

 The Exchange,

 Belgard Square North,

 Tallaght,

 Dublin 24.

**Freedom of Information**

The CER is subject to the Freedom of Information Act 2014 and undertakes to treat as confidential any information supplied as part of this application, subject to the obligations under law. If the application contains commercially sensitive information which the applicant wishes not to be disclosed, the applicant should indicate these components when replying, specifying the reasons for its sensitivity. The CER will consult with the applicant before making a decision on any Freedom of Information request received involving any sensitive information that the applicant may have supplied.